

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 108

Canceling P.S.C. No. 11

2nd Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE
APPLICABLE

SCHEDULE LPR-INT

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
DATE E , 2009
TIT By *Jeff D. Brown*
Executive Director

DATE OF ISSUE: July 28, 2009

ISSUED BY *Larry Hicks*

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 109

Canceling P.S.C. No. 11

2nd Original Sheet No. 109

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

CONDITION OF SERVICE

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange its wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the customer's premises, required for interruptible service.

CANCELLED
 NOV 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

INTERRUPTIBLE SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

SCHEDULE LPR-INT (Con't.)
EFFECTIVE 8/17/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE: July 20, 2009

DATE OF 2009

ISSUED BY

Larry Hicks
 Larry Hicks

TITLE

By *J. D. Brown*
 Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 110

Canceling P.S.C. No. 11

2nd Original Sheet No. 110

CLASSIFICATION OF SERVICE

7. A Customer's Plant is considered as one or more buildings which are served by a single electrical distribution systems, provided and operated by the Consumers. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, Salt River may elect to connect its circuits to different points on the Customer's system.
8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer
9. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
10. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule is applicable.

CANCELLED
NOV 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

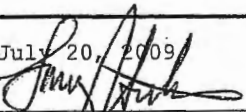
- A. Any applicable consumer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate-plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, or zero if the billing demand is lesser than or equal to the minimum billing demand, plus

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 8/1/2009
 PURSUANT TO 807 KAR 5:011

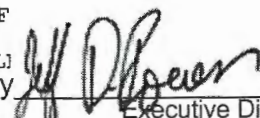
DATE OF ISSUE: July 20, 2009

DATE EF 2009

ISSUED BY


 Larry Hicks

TITLE By


 Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

3rd Original Sheet No. 111

Canceling P.S.C. No. 11

2nd Original Sheet No. 111

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT (Con't.)

D. The greater of:

- 1) Energy usage in kWh multiplied by the energy rate, or
- 2) For customers on LLP-3-B1&C1, LLP-4-B1&C1, LPR-1-B1&C1, LPR-1-B2&C2, LPR-1-B3&C3, tariffs, then the product of the minimum kW multiplied by 400, multiplied by the energy rate.

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE: 2009

TITLE: *[Signature]*
By: *[Signature]*
Executive Director

DATE OF ISSUE: July 20, 2009

DATE: 2009

ISSUED BY

[Signature]
Larry Hicks

TITLE
By

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00535 Dated: July 15, 2009